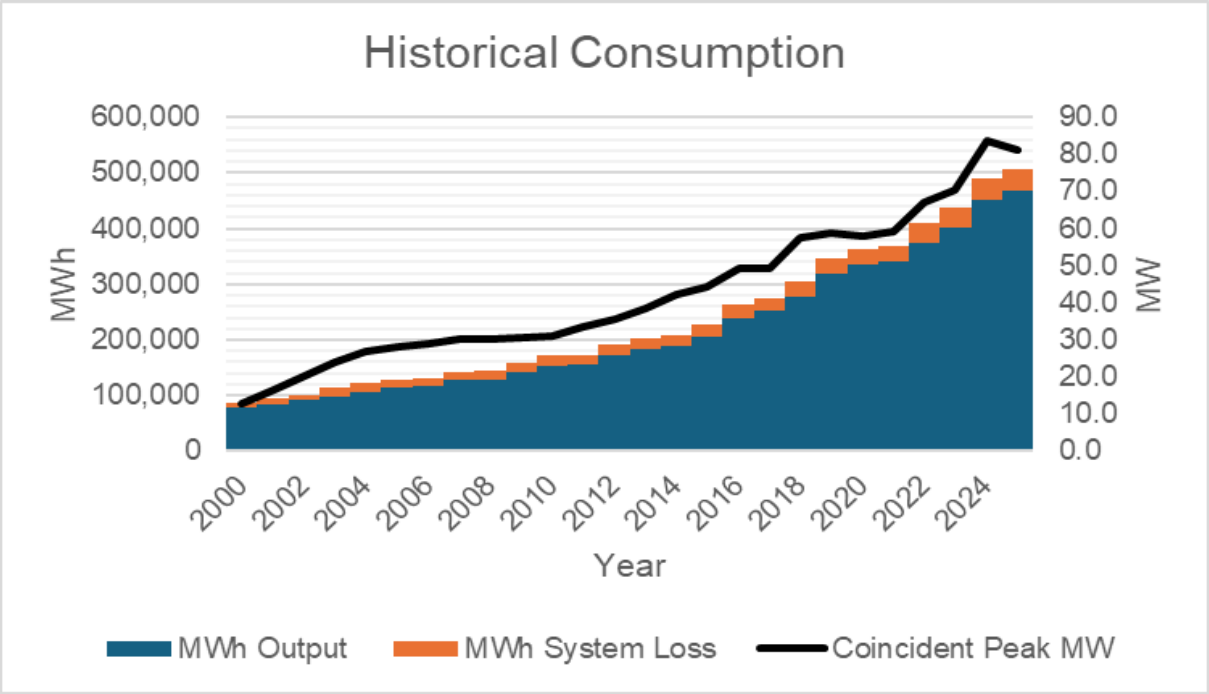
Power Supply Procurement Plan [2026-2035]

ILOILO 1 ELECTRIC COOPERATIVE, INC
ILECO 1

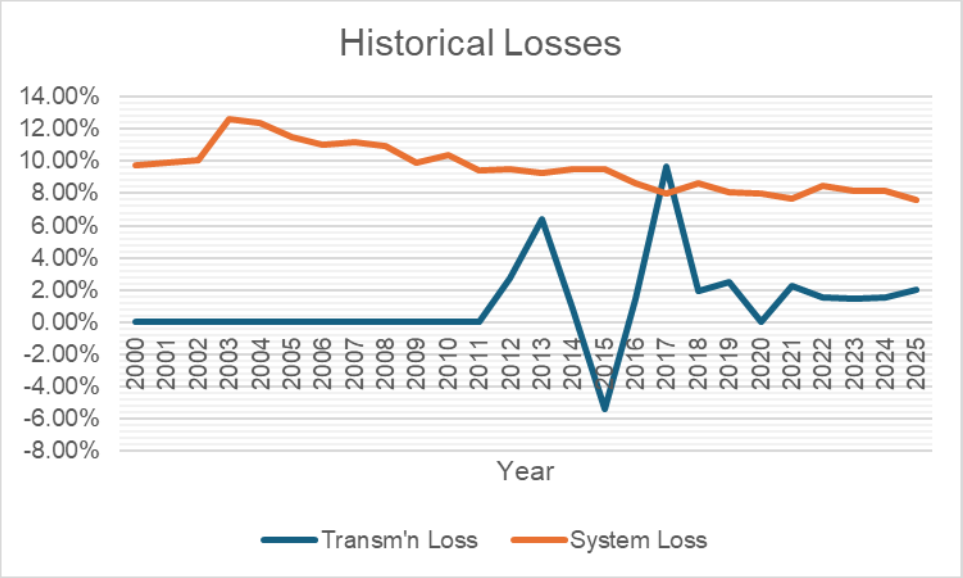
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	13.00	86,962	0	86,962	78,491	8,471	76%	0.00%	0.00%	9.74%
2001	16.64	94,205	0	94,205	84,846	9,359	65%	0.00%	0.00%	9.93%
2002	20.28	101,448	0	101,448	91,201	10,248	57%	0.00%	0.00%	10.10%
2003	23.93	113,512	0	113,512	99,156	14,356	54%	0.00%	0.00%	12.65%
2004	27.03	122,057	0	122,057	106,963	15,094	52%	0.00%	0.00%	12.37%
2005	28.09	128,320	0	128,320	113,507	14,813	52%	0.00%	0.00%	11.54%
2006	29.16	131,589	0	131,589	117,078	14,510	52%	0.00%	0.00%	11.03%
2007	30.12	143,001	0	143,001	127,007	15,994	54%	0.00%	0.00%	11.18%
2008	30.34	144,120	0	144,120	128,290	15,830	54%	0.00%	0.00%	10.98%
2009	30.62	158,839	0	158,839	143,038	15,802	59%	0.00%	0.00%	9.95%
2010	30.90	171,300	0	171,300	153,517	17,783	63%	0.00%	0.00%	10.38%
2011	33.51	173,345	0	173,345	157,060	16,285	59%	0.00%	0.00%	9.39%
2012	35.44	195,664	-5,293	190,371	172,259	18,113	61%	0.00%	2.70%	9.51%
2013	38.31	216,084	-13,888	202,196	183,513	18,683	60%	0.00%	6.43%	9.24%
2014	42.15	211,271	-1,718	209,553	189,561	19,993	57%	0.00%	0.81%	9.54%
2015	44.29	216,396	11,697	228,094	206,319	21,775	59%	0.00%	-5.41%	9.55%
2016	49.25	266,423	38,244	262,540	239,926	22,614	61%	0.00%	1.46%	8.61%
2017	49.25	303,607	-24,888	274,253	252,252	22,000	64%	0.00%	9.67%	8.02%
2018	57.36	309,861	-21,136	303,761	277,610	26,151	60%	0.00%	1.97%	8.61%
2019	58.85	355,680	-33,932	346,823	318,768	28,055	67%	0.00%	2.49%	8.09%
2020	58.05	363,083	25,441	363,127	334,089	29,038	71%	0.00%	-0.01%	8.00%
2021	59.33	377,492	-1,412	369,075	340,822	28,253	71%	0.00%	2.23%	7.66%
2022	66.96	415,671	50,669	409,232	374,666	34,566	70%	0.00%	1.55%	8.45%
2023	70.53	444,915	122,701	438,495	402,855	35,640	71%	0.00%	1.44%	8.13%
2024	83.86	498,703	166,280	490,973	450,937	40,037	67%	0.00%	1.55%	8.15%
2025	81.00	515,294	138,748	506,549	468,184	38,365	71%	0.00%	2.05%	7.57%

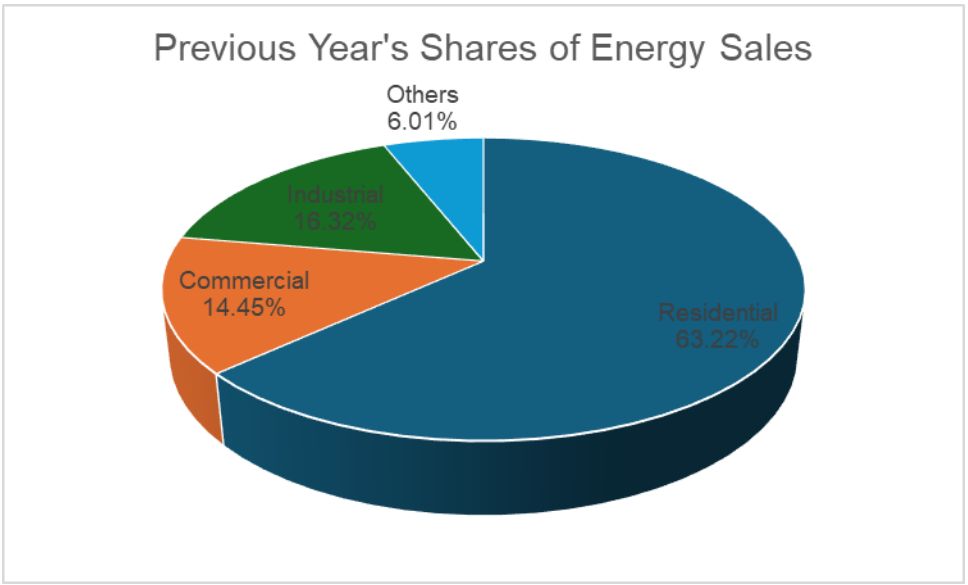
Peak Demand Decreased from 83.86 MW in 2024s to 81 MW in 2025 at a rate of 3.41%, as weather returned to normal after the 2024 El Niño. Despite the lower peak demand, overall energy consumption still increased, with MWh Offtake increased from 498,703 MWh in 2024 to 515,294 MWh in 2025 at a rate of 3.33%, due to longer and more continuous electricity usage. During the same period, the Load Factor improved from 67% in 2024 to 71% in 2025, reflecting a more balanced and efficient usage of electricity throughout the day. The increase in total consumption was also influenced by the growth in the number of consumers and the connection of additional large loads.



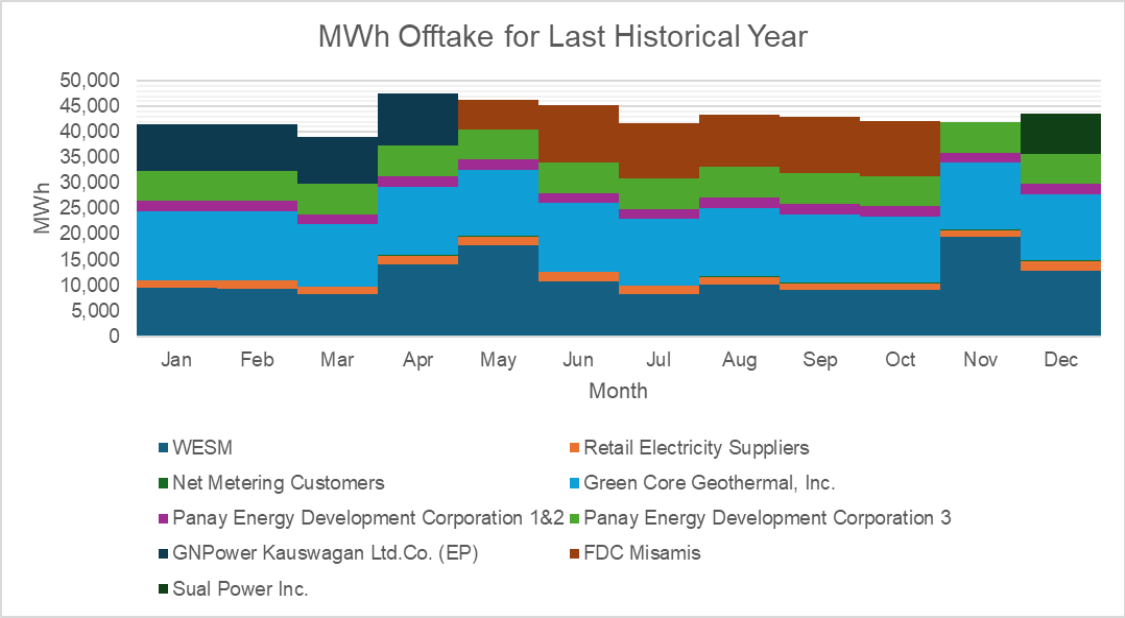
MWh Output increased from year 2024 to year 2025 at a rate of 3.82%, while MWh System Loss decreased by 1,672 MWh at a rate of 4.18% within the same period. ILECO 1 system losses were maintained into a single digit for the past 5 years due to the continuous implementation of CAPEX projects particularly on the system loss reduction program.



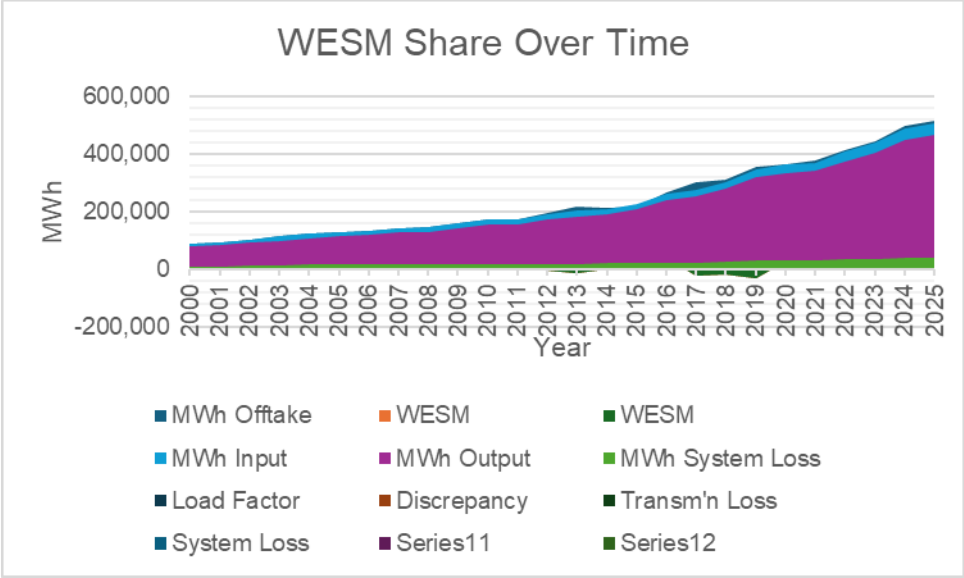
Historically, Transmission Loss ranged from -5.41 % to 9.67 % while System Loss ranged from 7.57 % to 12.65%. Transmission Loss peaked at 9.67% on year 2017. System Loss peaked at 12.65% on year 2003.



Residential customers account for the bulk of energy sales at 63.22% due to the high number of connections. In contrast, others customers accounted for Public Building and Street Light is only 6.01 % of energy sales due to the low number of connections.

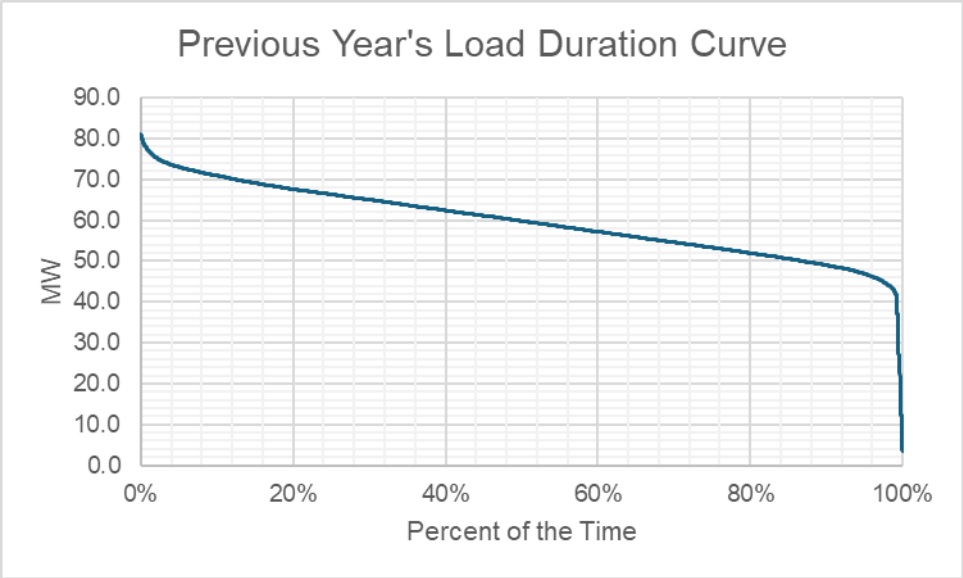


For 2025, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA. The PSA with GCGI accounts for the bulk of MWh Offtake.

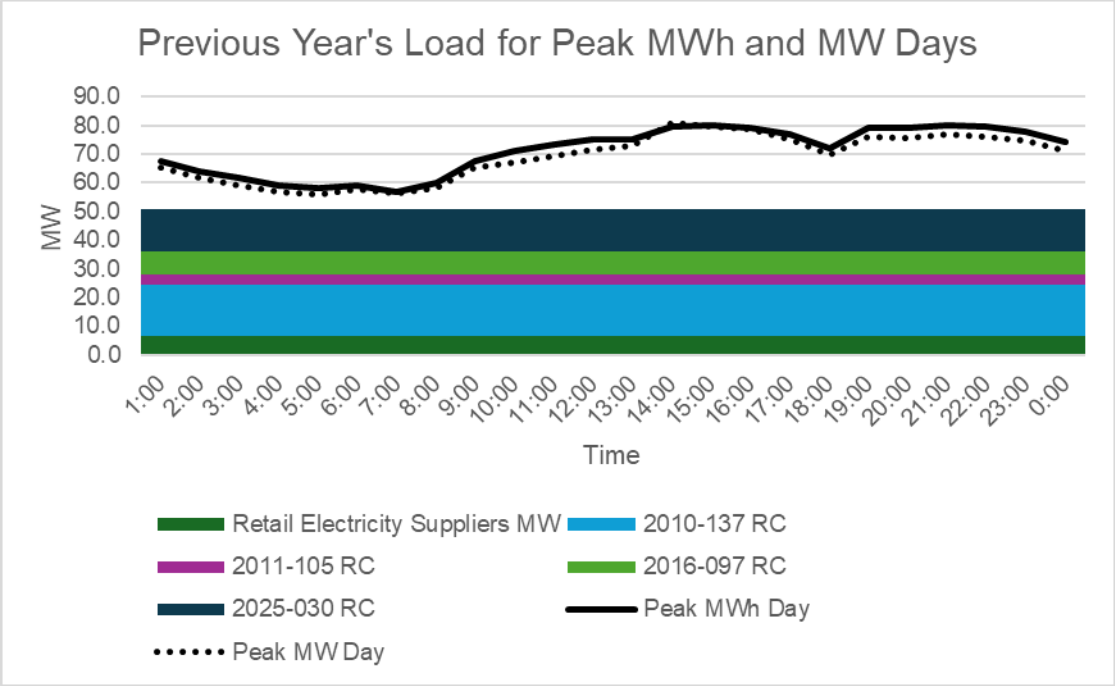


WESM Offtake decreased from 166,280MWh in 2024 to 138,748MWh in 2025 at a rate of 16.56%. The reduction of exposure due to the implementation of EPSAs (emergency power supply) with GNPK and FDC, as well as the interim relief granted by the ERC, which allowed ILECO 1 to implement the SPI PSA before full approval. The SPI PSA started delivering on November 26, 2025, replacing the EPSAs as the long-term power supply and reducing reliance on WESM.

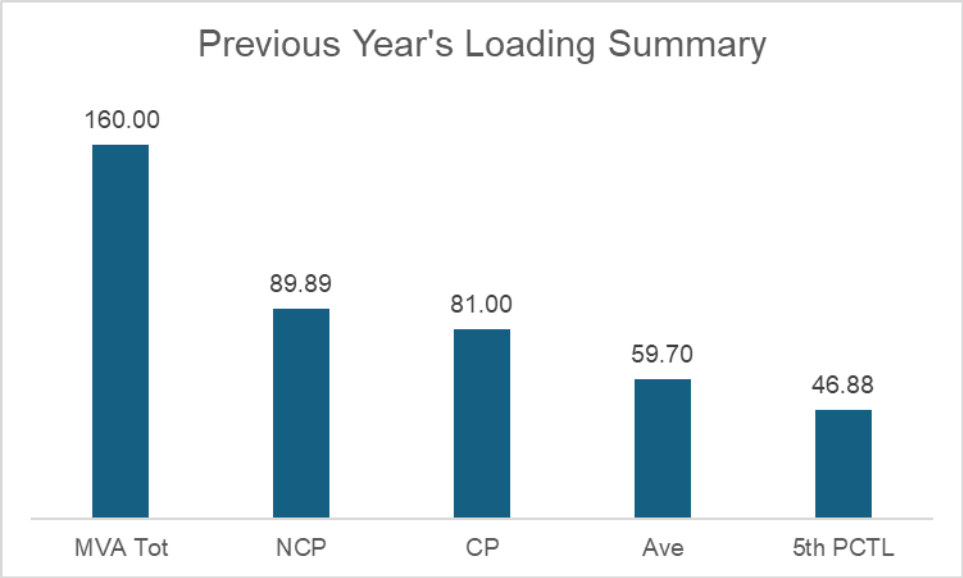
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 3.46 MW and the maximum load is 81 MW for the last historical year.



Peak MW occurred at around 2:00 PM due to 63.22% are residential consumers. Peak daily MWh occurred on the same time. As shown in the Load Curves, the available supply is lower than the Peak Demand. The maximum demand as of the year 2025 was 81 MW. ILECO 1 contracted capacity is only 44.50 MW which is not sufficient. The excess is sourced from the WESM.



The Non-coincident Peak Demand is 89.89 MW, which is around 56.18 % of the total substation capacity of 160 MVA at a power factor of 96.46%. The load factor or the ratio between the Average Load of 59.70 MW and the Non-coincident Peak Demand is 66.42% of. A safe estimate of the true minimum load is the fifth percentile load of 46.88 MW which is 52.15 % of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Sta Barbara	30	13.180
San Miguel	20	19.160
Tigbauan	10	8.837
Oton	15	10.366
Cabatuan	15	7.358
Miagao	10	5.442
Pavia	30	10.433
Guimbal	15	5.998
Leganes	10	6.470
San Joaquin	5	2.647

The substations loaded above 70% in 2025 are San Miguel and Tigbauan. Some of San Miguel's load has been transferred to Oton to lessen the load at San Miguel.

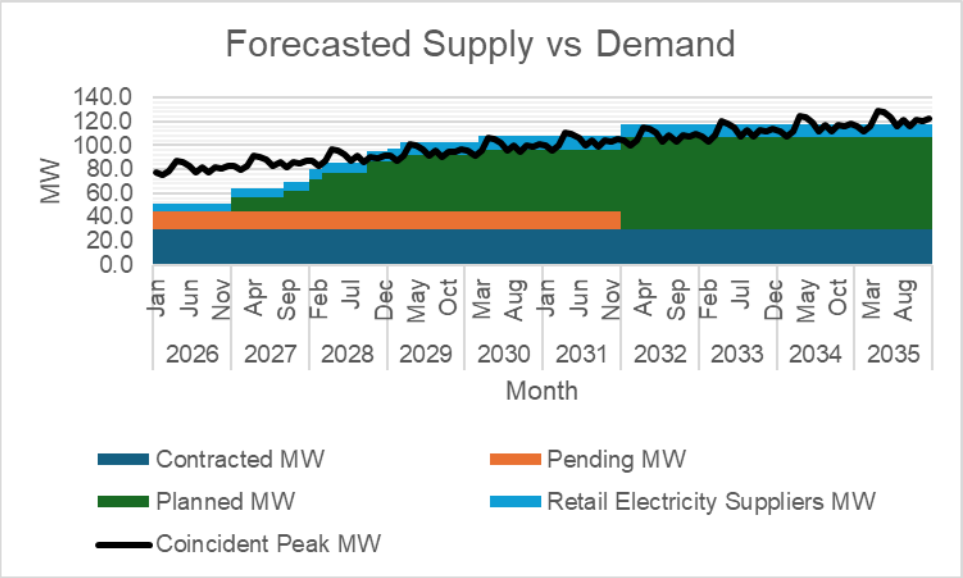
Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2026	Jan	78	29.50	15.00	0.00	6.53	41%	62%	-26.93
	Feb	75	29.50	15.00	0.00	6.53	43%	65%	-23.85
	Mar	78	29.50	15.00	0.00	6.53	41%	62%	-27.02
	Apr	87	29.50	15.00	0.00	6.53	37%	56%	-35.66
	May	86	29.50	15.00	0.00	6.53	37%	56%	-34.69
	Jun	83	29.50	15.00	0.00	6.53	38%	58%	-32.18
	Jul	78	29.50	15.00	0.00	6.53	41%	62%	-26.88
	Aug	82	29.50	15.00	0.00	6.53	39%	59%	-30.67
	Sep	78	29.50	15.00	0.00	6.53	41%	63%	-26.65
	Oct	81	29.50	15.00	0.00	6.53	39%	59%	-30.31
	Nov	81	29.50	15.00	0.00	6.53	40%	60%	-29.63
	Dec	82	29.50	15.00	0.00	6.53	39%	59%	-31.37
2027	Jan	82	29.50	15.00	12.00	7.83	40%	76%	-18.07
	Feb	79	29.50	15.00	12.00	7.83	41%	79%	-14.81
	Mar	82	29.50	15.00	12.00	7.83	40%	76%	-18.16
	Apr	92	29.50	15.00	12.00	7.83	35%	67%	-27.29
	May	91	29.50	15.00	12.00	7.83	36%	68%	-26.27
	Jun	88	29.50	15.00	12.00	7.83	37%	71%	-23.62
	Jul	82	29.50	15.00	12.00	7.83	40%	76%	-18.02
	Aug	86	29.50	15.00	12.00	7.83	38%	72%	-22.02
	Sep	82	29.50	15.00	17.00	7.83	40%	83%	-12.77
	Oct	86	29.50	15.00	17.00	7.83	38%	79%	-16.64
	Nov	85	29.50	15.00	17.00	7.83	38%	79%	-15.92
	Dec	87	29.50	15.00	17.00	7.83	37%	78%	-17.76
2028	Jan	87	29.50	15.00	27.00	8.83	38%	92%	-6.44
	Feb	83	29.50	15.00	27.00	8.83	40%	96%	-3.01
	Mar	87	29.50	15.00	32.00	8.83	38%	98%	-1.54
	Apr	96	29.50	15.00	32.00	8.83	34%	87%	-11.15
	May	95	29.50	15.00	32.00	8.83	34%	88%	-10.08
	Jun	93	29.50	15.00	32.00	8.83	35%	91%	-7.29
	Jul	87	29.50	15.00	32.00	8.83	38%	98%	-1.39
	Aug	91	29.50	15.00	32.00	8.83	36%	93%	-5.60
	Sep	86	29.50	15.00	32.00	8.83	38%	99%	-1.12
	Oct	91	29.50	15.00	42.00	8.83	36%	106%	4.80
	Nov	90	29.50	15.00	42.00	8.83	36%	107%	5.55
	Dec	92	29.50	15.00	42.00	8.83	36%	104%	3.62
2029	Jan	91	29.50	15.00	42.00	11.03	37%	108%	6.44
	Feb	87	29.50	15.00	42.00	11.03	39%	113%	10.05
	Mar	91	29.50	15.00	47.00	11.03	37%	114%	11.34
	Apr	101	29.50	15.00	47.00	11.03	33%	101%	1.25
	May	100	29.50	15.00	47.00	11.03	33%	103%	2.37

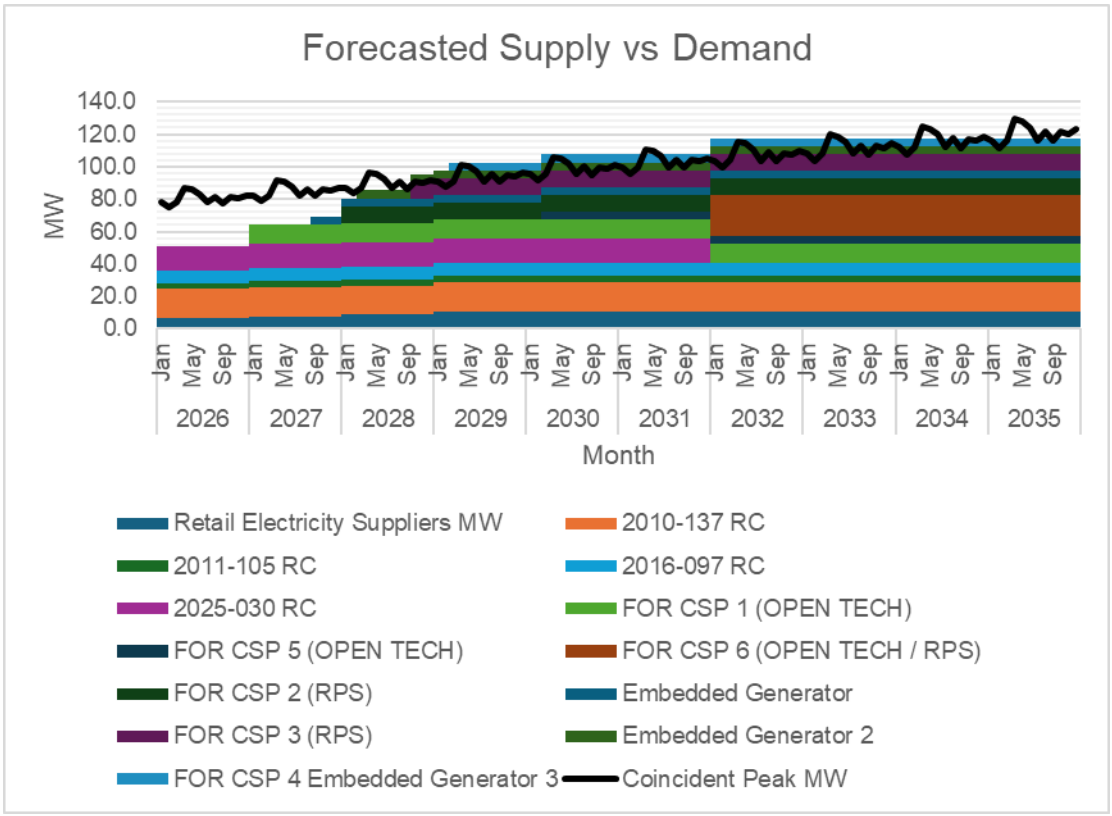
	Jun	97	29.50	15.00	47.00	11.03	34%	106%	5.30
	Jul	91	29.50	15.00	47.00	11.03	37%	114%	11.50
	Aug	95	29.50	15.00	47.00	11.03	35%	108%	7.07
	Sep	91	29.50	15.00	47.00	11.03	37%	115%	11.77
	Oct	95	29.50	15.00	47.00	11.03	35%	109%	7.49
	Nov	94	29.50	15.00	47.00	11.03	35%	110%	8.29
	Dec	96	29.50	15.00	47.00	11.03	35%	107%	6.26
2030	Jan	95	29.50	15.00	47.00	11.03	35%	109%	7.17
	Feb	92	29.50	15.00	47.00	11.03	37%	114%	10.94
	Mar	95	29.50	15.00	52.00	11.03	35%	114%	12.06
	Apr	106	29.50	15.00	52.00	11.03	31%	102%	1.49
	May	105	29.50	15.00	52.00	11.03	31%	103%	2.67
	Jun	102	29.50	15.00	52.00	11.03	33%	106%	5.74
	Jul	95	29.50	15.00	52.00	11.03	35%	115%	12.22
	Aug	100	29.50	15.00	52.00	11.03	33%	109%	7.59
	Sep	95	29.50	15.00	52.00	11.03	35%	115%	12.52
	Oct	100	29.50	15.00	52.00	11.03	33%	109%	8.03
	Nov	99	29.50	15.00	52.00	11.03	34%	110%	8.86
	Dec	101	29.50	15.00	52.00	11.03	33%	108%	6.74
2031	Jan	100	29.50	15.00	52.00	11.03	33%	109%	7.93
	Feb	96	29.50	15.00	52.00	11.03	35%	114%	11.87
	Mar	100	29.50	15.00	52.00	11.03	33%	109%	7.81
	Apr	111	29.50	15.00	52.00	11.03	30%	97%	-3.22
	May	110	29.50	15.00	52.00	11.03	30%	98%	-1.99
	Jun	106	29.50	15.00	52.00	11.03	31%	101%	1.22
	Jul	100	29.50	15.00	52.00	11.03	33%	109%	7.99
	Aug	104	29.50	15.00	52.00	11.03	32%	103%	3.15
	Sep	99	29.50	15.00	52.00	11.03	33%	109%	8.29
	Oct	104	29.50	15.00	52.00	11.03	32%	104%	3.61
	Nov	103	29.50	15.00	52.00	11.03	32%	105%	4.48
	Dec	105	29.50	15.00	52.00	11.03	31%	102%	2.26
2032	Jan	104	29.50	0.00	77.00	11.03	32%	115%	13.72
	Feb	100	29.50	0.00	77.00	11.03	33%	120%	17.83
	Mar	104	29.50	0.00	77.00	11.03	32%	115%	13.60
	Apr	115	29.50	0.00	77.00	11.03	28%	102%	2.10
	May	114	29.50	0.00	77.00	11.03	29%	103%	3.39
	Jun	111	29.50	0.00	77.00	11.03	30%	107%	6.73
	Jul	104	29.50	0.00	77.00	11.03	32%	115%	13.79
	Aug	109	29.50	0.00	77.00	11.03	30%	109%	8.74
	Sep	103	29.50	0.00	77.00	11.03	32%	115%	14.10
	Oct	108	29.50	0.00	77.00	11.03	30%	109%	9.22
	Nov	107	29.50	0.00	77.00	11.03	31%	111%	10.13
	Dec	110	29.50	0.00	77.00	11.03	30%	108%	7.81
2033	Jan	108	29.50	0.00	77.00	11.03	30%	110%	9.55
	Feb	104	29.50	0.00	77.00	11.03	32%	115%	13.82
	Mar	108	29.50	0.00	77.00	11.03	30%	110%	9.42
	Apr	120	29.50	0.00	77.00	11.03	27%	98%	-2.54

	May	119	29.50	0.00	77.00	11.03	27%	99%	-1.21
	Jun	115	29.50	0.00	77.00	11.03	28%	102%	2.27
	Jul	108	29.50	0.00	77.00	11.03	30%	110%	9.61
	Aug	113	29.50	0.00	77.00	11.03	29%	104%	4.36
	Sep	108	29.50	0.00	77.00	11.03	31%	110%	9.94
	Oct	113	29.50	0.00	77.00	11.03	29%	105%	4.86
	Nov	112	29.50	0.00	77.00	11.03	29%	106%	5.80
	Dec	114	29.50	0.00	77.00	11.03	29%	103%	3.40
2034	Jan	112	29.50	0.00	77.00	11.03	29%	105%	5.39
	Feb	108	29.50	0.00	77.00	11.03	31%	110%	9.83
	Mar	112	29.50	0.00	77.00	11.03	29%	105%	5.26
	Apr	125	29.50	0.00	77.00	11.03	26%	94%	-7.16
	May	123	29.50	0.00	77.00	11.03	26%	95%	-5.78
	Jun	120	29.50	0.00	77.00	11.03	27%	98%	-2.17
	Jul	112	29.50	0.00	77.00	11.03	29%	105%	5.46
	Aug	118	29.50	0.00	77.00	11.03	28%	100%	0.01
	Sep	112	29.50	0.00	77.00	11.03	29%	106%	5.80
	Oct	117	29.50	0.00	77.00	11.03	28%	100%	0.52
	Nov	116	29.50	0.00	77.00	11.03	28%	101%	1.50
	Dec	119	29.50	0.00	77.00	11.03	27%	99%	-0.99
2035	Jan	116	29.50	0.00	77.00	11.03	28%	101%	1.26
	Feb	112	29.50	0.00	77.00	11.03	29%	106%	5.86
	Mar	116	29.50	0.00	77.00	11.03	28%	101%	1.12
	Apr	129	29.50	0.00	77.00	11.03	25%	90%	-11.76
	May	128	29.50	0.00	77.00	11.03	25%	91%	-10.33
	Jun	124	29.50	0.00	77.00	11.03	26%	94%	-6.58
	Jul	116	29.50	0.00	77.00	11.03	28%	101%	1.32
	Aug	122	29.50	0.00	77.00	11.03	27%	96%	-4.32
	Sep	116	29.50	0.00	77.00	11.03	28%	102%	1.68
	Oct	121	29.50	0.00	77.00	11.03	27%	97%	-3.79
	Nov	120	29.50	0.00	77.00	11.03	27%	97%	-2.78
	Dec	123	29.50	0.00	77.00	11.03	26%	95%	-5.36

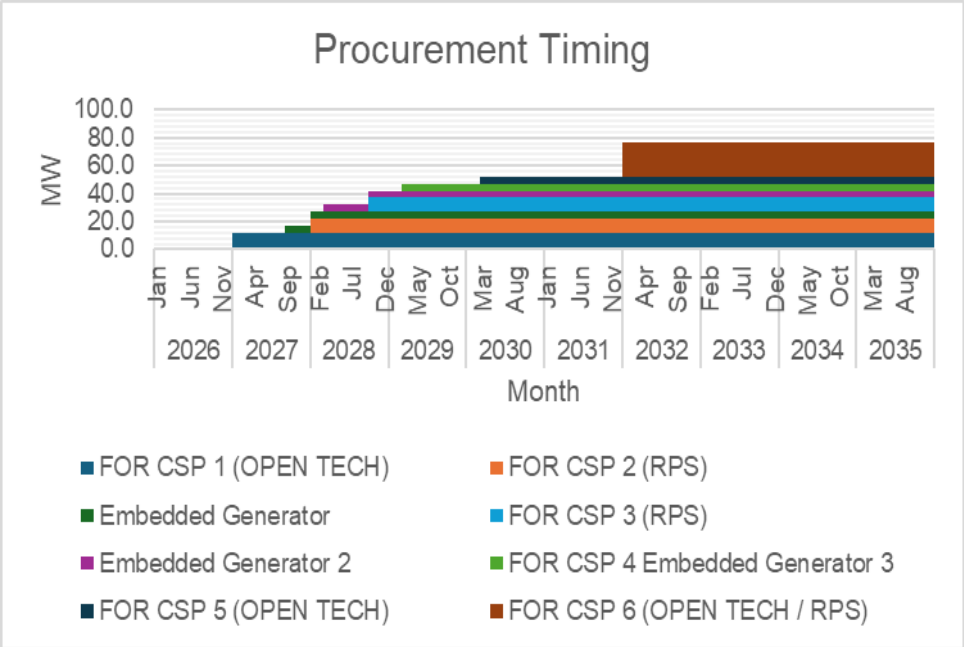
The Peak Demand was forecasted using the historical system peak and was assumed to occur on the month of April due to the weather is generally hot. Monthly Peak Demand is at its lowest on the month of February due to the coolest weather. The number of forecasted requirements from year 2026-2035 was based on the 7-year historical data. In forecasting, ILECO 1 used regression analysis and follows the criteria for the accuracy and validity test. In general, Peak Demand is expected to grow at an average rate of 4.48% annually.



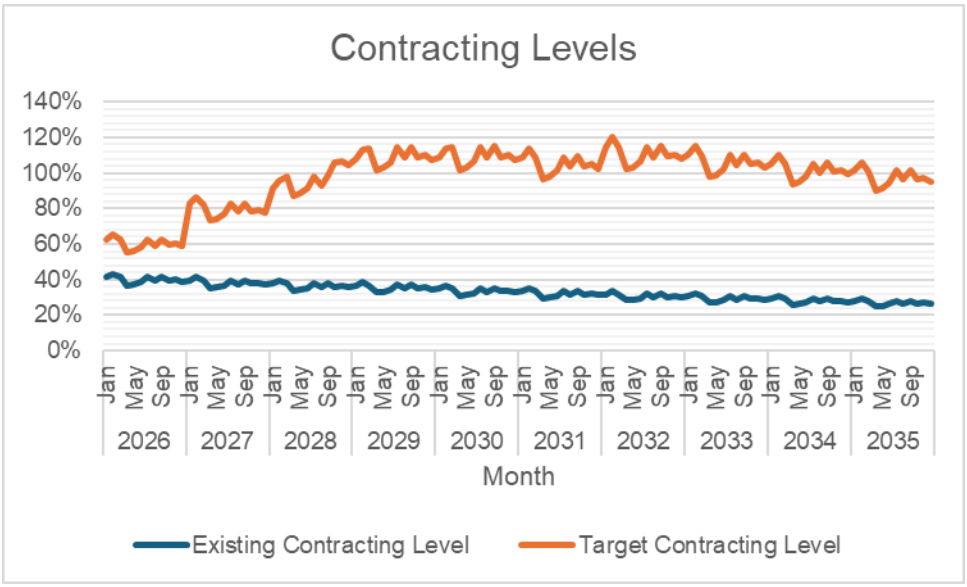
The available supply is generally below the Peak Demand. This is because of the rapid increase on the demand of ILECO 1.



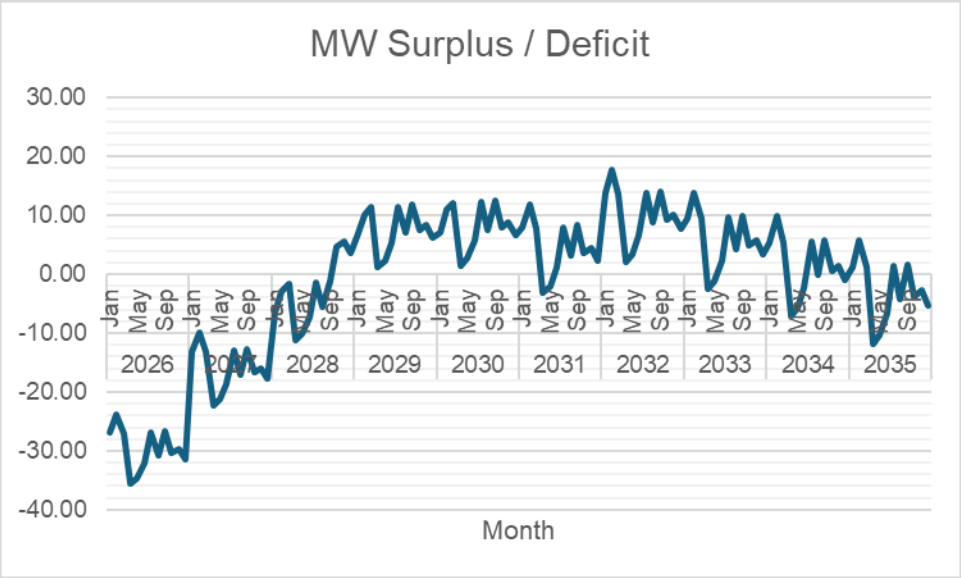
The available supply includes 18 MW from Green Core Geothermal, Inc. (GCGI), 8 MW from Panay Energy Development Corporation (PEDC) Unit 3, 3.5 MW from PEDC Units 1 & 2, and 15 MW from Sual Power Inc (SPI). The existing contracted capacity of ILECO 1 is 44.5 MW, compared to a peak demand of 81 MW in 2025. Based on the forecasted demand, it is expected to reach up to 129 MW by 2035.



The first wave of supply procurement will consist of 12 MW baseload, which is expected to be available by December 2026, subject to the successful completion of the CSP and procurement process. Additional procurements are planned as follows: 5 MW Embedded Generator, starting August 2027, 10 MW RPS Intermediate, starting December 2027, 10 MW Intermediate, starting in September 2028; two 5 MW Embedded Generators, starting in February 2028 and February 2029, respectively; 5 MW baseload, starting in February 2030; and 25 MW baseload, starting in December 2031. The eight (8) power supply requirements shall be procured through the NEA Competitive Selection Process (CSP) for the 12 MW baseload, the ILECO I Bids and Awards Committee (BAC) for the three Embedded Generators, and the Aggregated BAC of the Panay–Guimaras Electric Cooperatives for the 10 MW RPS baseload. The remaining CSP requirements shall be procured through either of the three procurement bodies. These procurements will be conducted in accordance with the 2023 Department of Energy (DOE) CSP Policy, as amended and supplemented by the 2025 DOE Policy.



The highest target contracting level is 120% which is expected to occur in February 2032. The lowest target contracting level is 56%, which is expected to occur in April and May 2026.



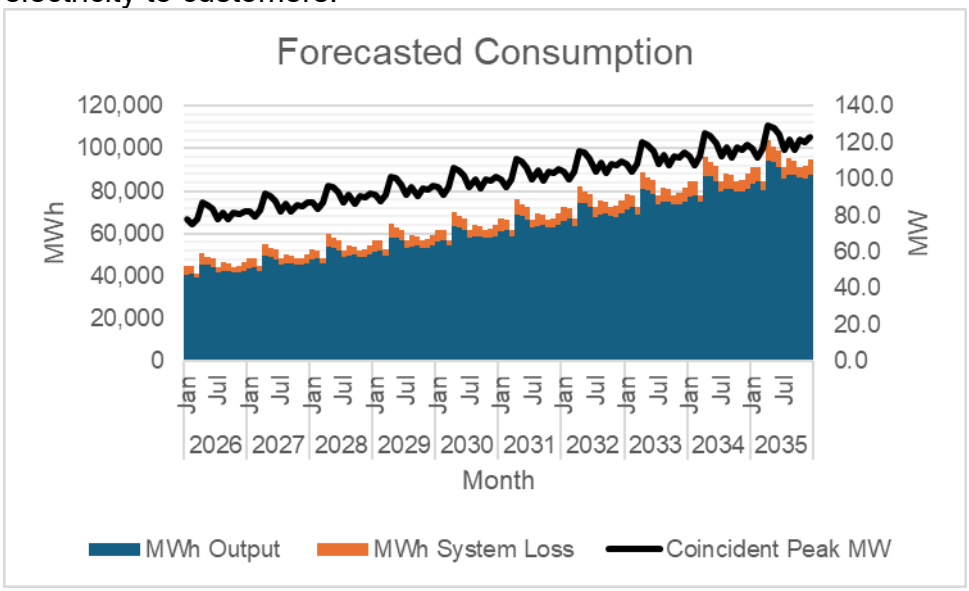
Currently, there is under-contracting by 44.5 MW. The highest deficit is 35.66 MW which is expected to occur on the month of April 2026. The highest surplus is 17.83 MW.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2026	Jan	46,320	40,366	4,269	3.64%	9.57%
	Feb	46,178	40,912	3,552	3.71%	7.99%
	Mar	42,619	39,040	2,031	3.63%	4.95%
	Apr	52,506	45,638	5,126	3.32%	10.10%
	May	51,066	45,424	3,835	3.54%	7.78%
	Jun	50,352	44,279	4,225	3.67%	8.71%
	Jul	46,070	41,618	2,821	3.54%	6.35%
	Aug	48,028	42,318	4,202	3.14%	9.03%
	Sep	47,536	42,404	3,644	3.13%	7.91%
	Oct	45,815	41,718	2,708	3.03%	6.10%
	Nov	46,264	41,641	3,273	2.92%	7.29%
	Dec	47,850	42,470	3,958	2.97%	8.52%
2027	Jan	50,164	43,757	4,580	3.64%	9.48%
	Feb	50,018	44,349	3,811	3.71%	7.91%
	Mar	46,177	42,321	2,179	3.63%	4.90%
	Apr	56,860	49,473	5,499	3.32%	10.00%
	May	55,314	49,241	4,114	3.54%	7.71%
	Jun	54,535	47,999	4,533	3.67%	8.63%
	Jul	49,910	45,115	3,026	3.54%	6.29%
	Aug	52,016	45,874	4,508	3.14%	8.95%
	Sep	51,490	45,967	3,910	3.13%	7.84%
	Oct	49,634	45,224	2,905	3.03%	6.04%
	Nov	50,114	45,140	3,511	2.92%	7.22%
	Dec	51,826	46,038	4,246	2.97%	8.44%
2028	Jan	54,391	47,491	4,918	3.64%	9.38%
	Feb	54,241	48,133	4,091	3.72%	7.83%
	Mar	50,091	45,931	2,340	3.63%	4.85%

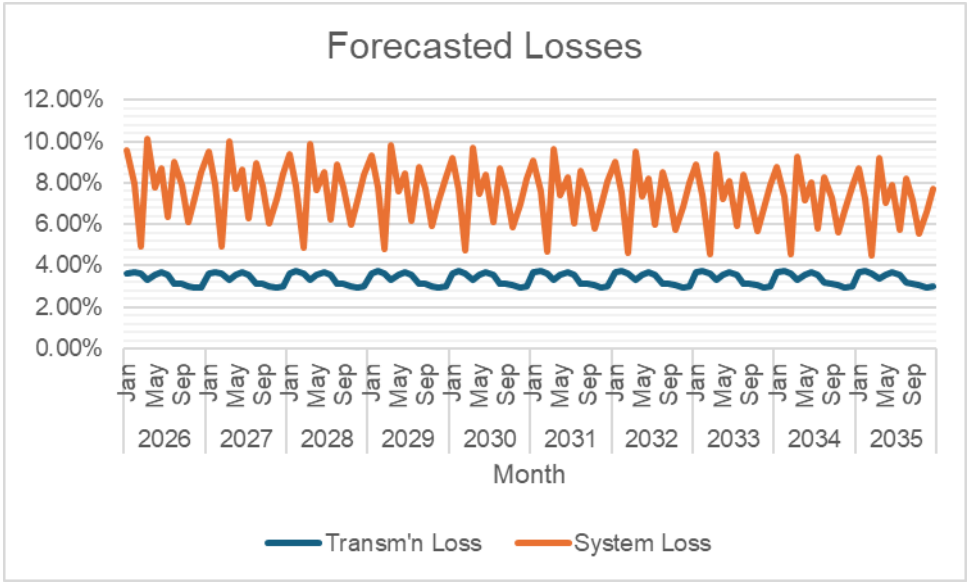
	Apr	61,647	53,694	5,905	3.32%	9.91%
	May	59,986	53,442	4,417	3.54%	7.63%
	Jun	59,135	52,095	4,867	3.68%	8.54%
	Jul	54,133	48,965	3,249	3.55%	6.22%
	Aug	56,402	49,788	4,840	3.14%	8.86%
	Sep	55,837	49,889	4,198	3.14%	7.76%
	Oct	53,835	49,082	3,120	3.03%	5.98%
	Nov	54,350	48,992	3,770	2.92%	7.15%
	Dec	56,198	49,967	4,559	2.98%	8.36%
2029	Jan	59,002	51,569	5,281	3.65%	9.29%
	Feb	58,850	52,266	4,394	3.72%	7.75%
	Mar	54,364	49,875	2,512	3.64%	4.80%
	Apr	66,870	58,305	6,341	3.33%	9.81%
	May	65,083	58,031	4,743	3.55%	7.56%
	Jun	64,154	56,568	5,226	3.68%	8.46%
	Jul	58,742	53,169	3,489	3.55%	6.16%
	Aug	61,187	54,063	5,198	3.15%	8.77%
	Sep	60,581	54,173	4,508	3.14%	7.68%
	Oct	58,420	53,297	3,350	3.04%	5.91%
	Nov	58,971	53,198	4,048	2.92%	7.07%
	Dec	60,969	54,257	4,895	2.98%	8.28%
2030	Jan	63,998	55,993	5,668	3.65%	9.19%
	Feb	63,844	56,750	4,716	3.72%	7.67%
	Mar	58,997	54,154	2,697	3.64%	4.74%
	Apr	72,527	63,306	6,806	3.33%	9.71%
	May	70,608	63,009	5,091	3.55%	7.48%
	Jun	69,593	61,420	5,610	3.68%	8.37%
	Jul	63,738	57,730	3,745	3.55%	6.09%
	Aug	66,371	58,701	5,579	3.15%	8.68%
	Sep	65,722	58,820	4,838	3.14%	7.60%
	Oct	63,390	57,869	3,596	3.04%	5.85%
	Nov	63,980	57,762	4,345	2.93%	7.00%
	Dec	66,139	58,911	5,255	2.98%	8.19%
2031	Jan	69,378	60,764	6,079	3.66%	9.09%
	Feb	69,223	61,586	5,057	3.73%	7.59%
	Mar	63,989	58,768	2,892	3.64%	4.69%
	Apr	78,620	68,700	7,299	3.33%	9.60%
	May	76,559	68,378	5,460	3.55%	7.39%
	Jun	75,451	66,654	6,016	3.69%	8.28%
	Jul	69,121	62,649	4,016	3.55%	6.02%
	Aug	71,955	63,703	5,983	3.15%	8.59%
	Sep	71,261	63,832	5,189	3.14%	7.52%
	Oct	68,745	62,800	3,856	3.04%	5.79%
	Nov	69,375	62,684	4,660	2.93%	6.92%
	Dec	71,707	63,931	5,635	2.99%	8.10%
2032	Jan	75,143	65,882	6,511	3.66%	8.99%
	Feb	74,988	66,774	5,417	3.73%	7.50%

	Mar	69,342	63,719	3,098	3.64%	4.64%
	Apr	85,147	74,488	7,818	3.34%	9.50%
	May	82,936	74,139	5,848	3.56%	7.31%
	Jun	81,728	72,269	6,444	3.69%	8.19%
	Jul	74,891	67,927	4,302	3.55%	5.96%
	Aug	77,938	69,069	6,408	3.16%	8.49%
	Sep	77,195	69,209	5,558	3.15%	7.43%
	Oct	74,486	68,090	4,130	3.04%	5.72%
	Nov	75,158	67,965	4,991	2.93%	6.84%
	Dec	77,673	69,317	6,035	2.99%	8.01%
2033	Jan	81,291	71,350	6,963	3.66%	8.89%
	Feb	81,138	72,315	5,793	3.73%	7.42%
	Mar	75,054	69,007	3,313	3.64%	4.58%
	Apr	92,107	80,670	8,361	3.34%	9.39%
	May	89,740	80,291	6,254	3.56%	7.23%
	Jun	88,423	78,266	6,891	3.69%	8.09%
	Jul	81,048	73,564	4,601	3.56%	5.89%
	Aug	84,319	74,801	6,853	3.16%	8.39%
	Sep	83,527	74,953	5,944	3.15%	7.35%
	Oct	80,611	73,741	4,417	3.04%	5.65%
	Nov	81,328	73,605	5,338	2.93%	6.76%
	Dec	84,038	75,069	6,455	2.99%	7.92%
2034	Jan	87,821	77,167	7,434	3.67%	8.79%
	Feb	87,672	78,211	6,185	3.74%	7.33%
	Mar	81,127	74,633	3,537	3.65%	4.52%
	Apr	99,500	87,246	8,926	3.34%	9.28%
	May	96,969	86,837	6,677	3.56%	7.14%
	Jun	95,536	84,647	7,357	3.70%	8.00%
	Jul	87,591	79,561	4,912	3.56%	5.81%
	Aug	91,098	80,899	7,317	3.16%	8.29%
	Sep	90,253	81,063	6,346	3.15%	7.26%
	Oct	87,122	79,753	4,716	3.05%	5.58%
	Nov	87,884	79,605	5,699	2.94%	6.68%
	Dec	90,799	81,189	6,891	2.99%	7.82%
2035	Jan	94,733	83,333	7,922	3.67%	8.68%
	Feb	94,590	84,460	6,591	3.74%	7.24%
	Mar	87,560	80,597	3,769	3.65%	4.47%
	Apr	107,324	94,218	9,512	3.35%	9.17%
	May	104,623	93,776	7,115	3.57%	7.05%
	Jun	103,066	91,411	7,840	3.70%	7.90%
	Jul	94,521	85,919	5,234	3.56%	5.74%
	Aug	98,273	87,364	7,798	3.17%	8.19%
	Sep	97,375	87,541	6,762	3.16%	7.17%
	Oct	94,017	86,125	5,025	3.05%	5.51%
	Nov	94,826	85,967	6,073	2.94%	6.60%
	Dec	97,957	87,677	7,344	3.00%	7.73%

MWh Offtake was forecasted using 7-year historical data in regression analysis. The assumed load factor is 71%. System Loss was calculated through a Load Flow Study conducted on year 2023 using Synergi software. Based on the same study, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at a rate of 8.39 % annually.



Transmission Loss is expected to range from 2.92% to 3.74% while System Loss is expected to range from 4.47%to 10.10%.

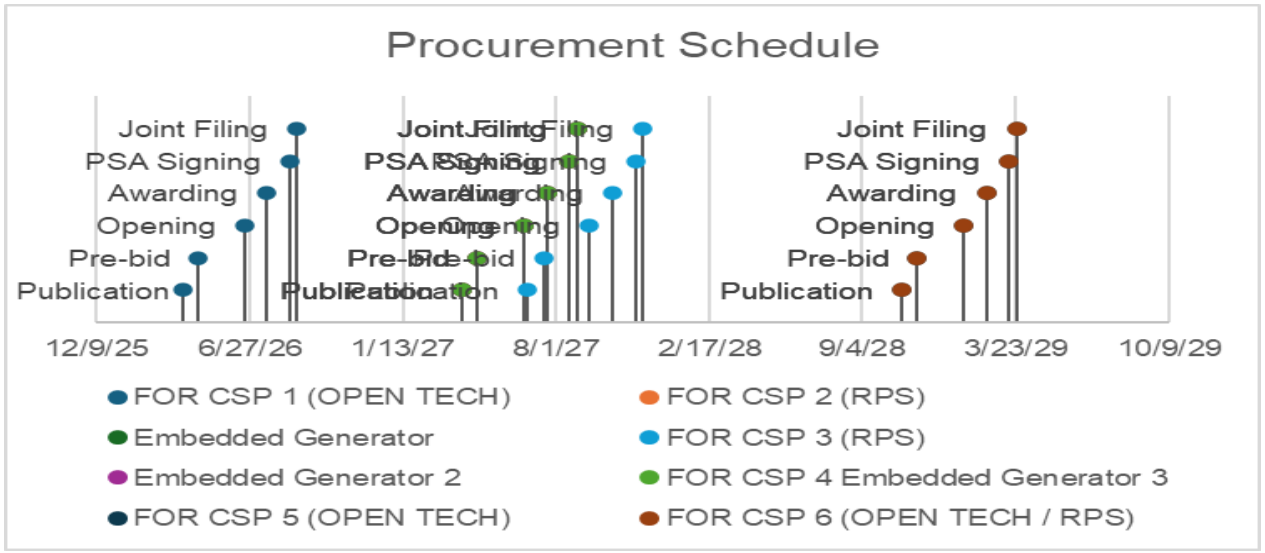
Power Supply

Case No.	Type	GenCo	Minimum MW	Maximum MW	Minimum MWh/yr	Maximum MWh/yr	Maximum MWh/yr (Leap Year)	PSA Start	PSA End
2010-137 RC	Base	Green Core Geothermal, Inc.	18	18	157,680	157,680	158,112	3/26/2015	12/25/2035
2011-105 RC	Base	Panay Energy Development Corporation	2.63	3.5	22,995	30,660	30,744	4/26/2011	4/25/2036
2016-097 RC	Base	Panay Energy Development Corporation	8	8	70,080	70,080	70,272	2/26/2017	2/25/2042

The Power Supply Agreements (PSAs) with Green Core Geothermal, Inc. (GCGI), with 18 MW contracted capacity at 100% Load Factor, have equivalent energy of 157,680 MWh/year (normal year) or 158,112 MWh/year (leap year); Panay Energy Development Corporation (PEDC) Units 1 & 2, with 3.5 MW contracted capacity at 75%–100% Load Factor, have capacity equivalent to 2.63–3.5 MW, with energy equivalent to 22,995–30,660 MWh/year (normal year) or 30,744 MWh/year (leap year); and PEDC Unit 3, with 8 MW contracted capacity at 100% Load Factor, has equivalent energy of 70,080 MWh/year (normal year) or 70,272 MWh/year (leap year). ILECO 1 is authorized by its power suppliers to nominate the minimum MW capacity under ERC Case Nos. 2010-137 RC, 2011-105 RC, and 2016-097, respectively. These contracts were procured through proposals, negotiations, and a Swiss challenge. All three suppliers are baseload plants, and their performance complies with the obligations outlined in their power supply contracts. As for the status of other plants in previous years, ILECO 1 and Panay Power Corporation mutually agreed to pre-terminate the Amended Electric Power Purchase Agreement (AEPPA) in a letter dated June 16, 2022, with the termination effective on June 25, 2022. The contract with PPC was ended by ILECO 1 to reduce the power rate. Following this, ILECO 1 entered into an Emergency Power Supply Agreement (EPSA) with Energy Development Corporation (EDC), effective from March 25, 2022, to March 25, 2023. Additionally, the contract with Palm Concepcion Power Corporation for a 6MW supply was terminated in August 2023 affected by the Supreme Court's decision in the Alyansa para sa Bagong Pilipinas, Inc. (Alyansa Ruling). In 2024, ILECO 1 entered into an EPSA with GN Power Kauswagan Ltd., effective April 26, 2024, to April 25, 2025, and later entered into an EPSA with FDC Misamis, effective May 10, 2025, to October 26, 2025. The pending Power Supply Agreement (PSA) with Sual Power Inc., with a contracted capacity of 15 MW at a CUF of 70%–100%, has capacity equivalent to 10.50–15 MW, with energy equivalent to 91,980–131,400 MWh/year (normal year) or 131,760 MWh/year (leap year). The PSA was granted interim relief by the ERC under Case No. 2025-030 RC, allowing ILECO 1 to implement the PSA while awaiting final approval.

Case No.	Type	GenCo	Minimum MW	Maximum MW	Minimum MWh/yr	Maximum MWh/yr	Maximum MWh/yr (Leap Year)	PSA Start	PSA End
2025-030 RC	Base	San Miguel Energy Corporation	10.5	15	91,980	131,400.00	131,760.00	11/26/2025	12/25/2031

	FOR CSP 1 (OPEN TECH)	FOR CSP 2 (RPS)	Embedded Generator	FOR CSP 3 (RPS)	Embedded Generator 2	FOR CSP 4 Embedded Generator 3	FOR CSP 5 (OPEN TECH)	FOR CSP 6 (OPEN TECH / RPS)
Type	Base	Intermediate	Intermediate	Intermediate	Intermediate	Intermediate	Base	Base
Minimum MW	7.8	10	5	10	5	5	3.25	16.25
Maximum MW	12	10	5	10	5	5	5	25
Minimum MWh/yr	68,328	16,425	8,213	16,425	8,213	8,213	28,470	142,350
Maximum MWh/yr	105,120	16,425	8,213	16,425	8,213	8,213	43,800	219,000
Maximum MWh/yr (Leap Year)	105,408	16,470	8,235	16,470	8,235	8,235	43,920	219,600
PSA Start	12/26/2026	12/26/2027	8/26/2027	9/26/2028	2/26/2028	2/26/2029	2/26/2030	12/26/2031
PSA End	12/25/2041	12/25/2047	8/25/2047	9/25/2048	2/25/2048	2/25/2049	2/25/2045	12/25/2051
Publication	3/31/2026	12/21/2026	3/31/2027	6/25/2027	3/31/2027	3/31/2027	10/25/2028	10/25/2028
Pre-bid	4/21/2026	1/11/2027	4/21/2027	7/16/2027	4/21/2027	4/21/2027	11/15/2028	11/15/2028
Opening	6/20/2026	3/12/2027	6/20/2027	9/14/2027	6/20/2027	6/20/2027	1/14/2029	1/14/2029
Awarding	7/20/2026	4/11/2027	7/20/2027	10/14/2027	7/20/2027	7/20/2027	2/13/2029	2/13/2029
PSA Signing	8/19/2026	5/11/2027	8/19/2027	11/13/2027	8/19/2027	8/19/2027	3/15/2029	3/15/2029
Joint Filing	8/28/2026	5/20/2027	8/28/2027	11/22/2027	8/28/2027	8/28/2027	3/24/2029	3/24/2029


Procurement Schedule
Joint Filing
PSA Signing
Awarding
Opening
Pre-bid
Publication
12/9/25
6/27/26
1/13/27
8/1/27
2/17/28
9/4/28
3/23/29
10/9/29
FOR CSP 1 (OPEN TECH)
FOR CSP 2 (RPS)
Embedded Generator
FOR CSP 3 (RPS)
Embedded Generator 2
FOR CSP 4 Embedded Generator 3
FOR CSP 5 (OPEN TECH)
FOR CSP 6 (OPEN TECH / RPS)

For CSP 1 (Open Technology – 12 MW Base), with a CUF of 65% to 100%, the capacity is equivalent to 7.8 to 12 MW, with energy equivalent to 68,328 to 105,120 MWh/year (normal year) or 105,408 MWh/year (leap year). It will be available by December 2026, with CSP publication scheduled for March 2026.

For CSP 2 (RPS – 10 MW Intermediate), the energy is equivalent to 16,425 MWh/year (normal year) or 16,470 MWh/year (leap year). It will be available by December 2027, with CSP publication scheduled for December 2026.

For the Embedded Generators (3 × 5 MW), each unit has energy equivalent to 8,213 MWh/year (normal year) or 8,235 MWh/year (leap year). The units will be available by August 2027, February 2028, and February 2029, with CSP publications scheduled for March 2027.

For CSP 3 (RPS – 10 MW Intermediate), the energy is equivalent to 16,425 MWh/year (normal year) or 16,470 MWh/year (leap year). It will be available by March 2028, with CSP publication scheduled for June 2027.

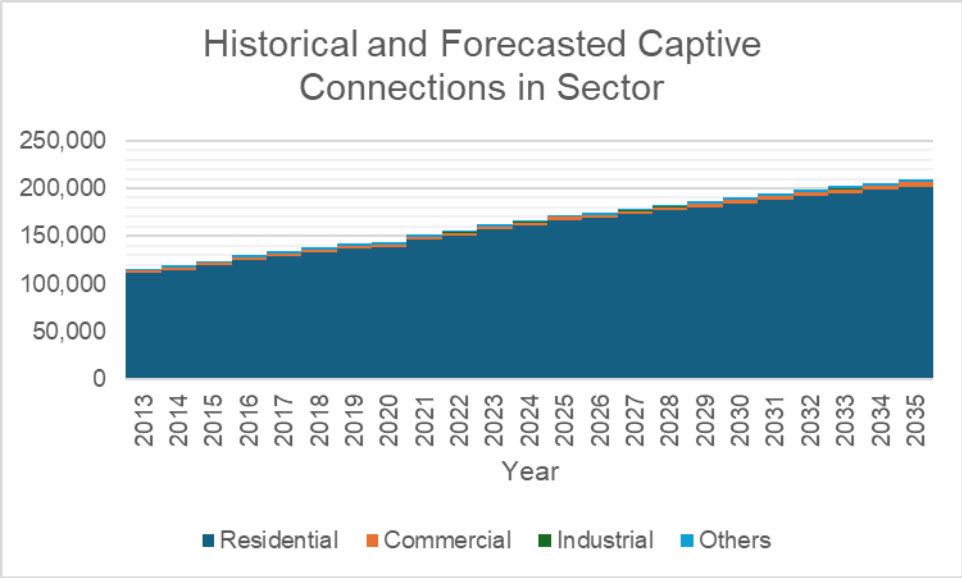
For CSP 5 (Open Technology – 5 MW Base), with a CUF of 65% to 100%, the capacity is equivalent to 3.25 to 5 MW, with energy equivalent to 28,470 to 43,800 MWh/year (normal year) or 43,920 MWh/year (leap year). It will be available by February 2030, with CSP publication scheduled for October 2028.

For CSP 6 (Open Technology/RPS – 25 MW Base), with a CUF of 65% to 100%, the capacity is equivalent to 16.25 to 25 MW, with energy equivalent to 142,350 to 219,000 MWh/year (normal year) or 219,600 MWh/year (leap year). It will be available by December 2031, with CSP publication scheduled for October 2028.

These procurements will be conducted in accordance with the 2023 DOE CSP Policy, as amended and supplemented by the 2025 DOE Policy.

Captive Customer Connections

The residential connections and energy sales contribute the highest percentage among all the customer class followed by the commercial and industrial. The number of Residential connections is expected to grow at an average rate of 1.96% annually.


Historical and Forecasted Captive Connections in Sector
250,000
200,000
150,000
100,000
50,000
0
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
2027
2028
2029
2030
2031
2032
2033
2034
2035
Year
Residential
Commercial
Industrial
Others